

**Docket No. 22-0302**  
**ComEd Compliance Filing**  
**Exhibit B**

Commonwealth Edison Company  
Rate DSPP - Delivery Service Pricing and Performance  
Index of Spreadsheets in the Determination of the Annual Revenue Requirement Section

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	Internal Link
	Identifies link to another cell
	Calculation
	Input

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Commonwealth Edison Company			Sch FR A-1
Net Revenue Requirement Computation		2021	Actual Data
		2022	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
<b>DS Operating Expenses</b>			
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 492,622
2	Customer Accts Expense	Sch FR C-1 Ln 12	156,967
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	39,284
4	A&G Expense	Sch FR C-1 Ln 14	324,139
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	785,282
6	Projected Depreciation and Amort Expense	Sch FR C-1 Ln 16	46,717
7	Taxes Other Than Income	Sch FR C-1 Ln 17	161,335
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	68,206
9	Pension Funding Cost	Sch FR C-1 Ln 19	27,220
10	Other Expense Adjs	Sch FR C-1 Ln 20	(38,613)
11	<b>Total DS Operating Expenses</b>	Sum of (Ln 1) thru (Ln 10)	2,063,159
12	<b>DS Rate Base</b>	Sch FR B-1 Ln 36	\$ 13,883,023
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 21	5.94%
14	Authorized Return	(Ln 12) * (Ln 13)	\$ 824,652
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(81,522)
16	After Tax Return on DS Rate Base	(Ln 14) + (Ln 15)	\$ 743,130
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	39.870%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	\$ 296,286
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(81,739)
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	\$ 957,677
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	3,020,836
22	Total Other Revenues	App 10 Col F Ln 59	160,572
23	<b>Revenue Requirement</b>	(Ln 21) - (Ln 22)	\$ 2,860,264
24	Reconciliation with Interest	Sch FR A-4 Ln 31	\$ 60,158
<b>ROE Collar</b>			
25	DS ROE (%)	Sch FR A-3 Ln 26	7.89%
26	Allowed ROE (%)	Sch FR D-1 Col D Ln 11	7.78%
27	Maximum Allowed ROE (%)	(Ln 26) + (0.0%)	7.78%
28	Minimum Allowed ROE (%)	(Ln 26) - (0.0%)	7.78%
29	Percent Above Maximum Allowed ROE (%)	IF(Ln 25) > (Ln 27) THEN (Ln 25) - (Ln 27) ELSE (0.0%)	0.11%
30	Amt Above Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 29) * (-1.0)	(\$7,011)
31	Percent Below Minimum Allowed ROE (%)	IF(Ln 25) < (Ln 28) THEN (Ln 28) - (Ln 25) ELSE (0.0%)	0.00%
32	Amt Below Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 31)	\$0
33	ROE Collar Adj After Tax	(Ln 30) + (Ln 32)	(\$7,011)
34	ROE Collar Tax Gross-Up	(Ln 33) * (Sch FR C-4 Ln 5)	(\$2,795)
35	<b>ROE Collar Adj</b>	(Ln 33) + Ln 34)	(\$9,806)
36	<b>Net Revenue Requirement</b>	<b>(Ln 23) + (Ln 24) + (Ln 35)</b>	<b>\$ 2,910,616</b>
37	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 36	2,711,705
38	Change in Net Revenue Requirement From Prior Yr	(Ln 36) - (Ln 37)	\$ 198,911

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Commonwealth Edison Company			<b>Sch FR A-1 - REC</b>
<b>Revenue Requirement Reconciliation Computation</b>		2021	Actual Data
		N/A	Projected Additions
Ln	Description	Source	Amt (\$ in 000s) (1')
	<b>DS Operating Expenses</b>		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 492,622
2	Customer Accts Expense	Sch FR C-1 Ln 12	156,967
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	39,284
4	A&G Expense	Sch FR C-1 Ln 14	324,139
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	785,282
6	Projected Depreciation and Amort Expense	NA	N/A
7	Taxes Other Than Income	Sch FR C-1 Ln 17	161,335
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	68,206
9	Pension Funding Cost	Sch FR C-1 Ln 19	27,220
10	Other Expense Adjs	Sch FR C-1 Ln 20	(38,613)
11	<b>Total DS Operating Expenses</b>	Sum of (Ln 1) thru (Ln 10)	2,016,442
12	DS Rate Base Reconciliation	Sch FR B-1 Ln 28	12,889,108
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 21	5.91%
14	Authorized Return	(Ln 12) * (Ln 13)	\$ 761,746
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 18) * (-1.0)	(75,685)
16	After Tax Return on DS Rate Base	(Ln 14) + (Ln 15)	\$ 686,061
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	39.870%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	\$ 273,533
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(81,739)
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	\$ 877,855
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	2,894,297
22	Total Other Revenues	App 10 Col F Ln 59	160,572
23	<b>Actual Revenue Requirement</b>	(Ln 21) - (Ln 22)	\$ 2,733,725
			To Sch FR A-4 Ln 1
	Note:		
(1')	Amts are blank for initial filing.		

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Commonwealth Edison Company			<b>Sch FR A-2</b>
<b>Allocators Computation</b>		2021	Actual Data
		2022	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
<b>Wages &amp; Salaries Allocator Calculation</b>			
1	Distribution Expense	FERC Fm 1 Pg 354-355 Col B Ln 23	\$160,786
2	Customer Accts Expense	FERC Fm 1 Pg 354-355 Col B Ln 24	92,726
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354-355 Col B Ln 25	5,213
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	\$258,725
5	Total Wages Expense	FERC Fm 1 Pg 354-355 Col B Ln 28	\$340,450
6	A&G Wages Expense	FERC Fm 1 Pg 354-355 Col B Ln 27	37,480
7	Total Wages Expense Excluding A&G Wages	(Ln 5) - (Ln 6)	\$302,970
8	<b>Wages &amp; Salaries Allocator (%)</b>	(Ln 4) / (Ln 7)	<b>85.40%</b>
<b>Net Plant Allocator Calculation</b>			
9	Total Electric Plant in Service	FERC Fm 1 Pg 204-207 Col G Ln 104	\$33,750,052
10	Transmission ARC	FERC Fm 1 Pg 204-207 Col G Ln 57	4,549
11	Distribution ARC	FERC Fm 1 Pg 204-207 Col G Ln 74	42,777
12	General ARC	FERC Fm 1 Pg 204-207 Col G Ln 98	9,739
13	Total Electric Plant in Service Excluding ARC	(Ln 9) - (Ln 10) - (Ln 11) - (Ln 12)	\$33,692,987
14	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	\$9,601,180
15	Total Accumulated Amort	FERC Fm 1 Pg 200-201 Col C Ln 21	755,336
16	Asset Retirement Obligation	App 1 Ln 52	25,364
17	Total Accumulated Depreciation and Amort Excluding Asset Retirement Obligation	(Ln 14) + (Ln 15) - (Ln 16)	\$10,331,152
18	Net Plant	(Ln 13) - (Ln 17)	\$23,361,835
19	Distribution Net Plant	Sch FR B-1 Ln 13	\$18,093,912
20	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 9)	(61,254)
21	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((App 1 Ln 16) + (App 1 Ln 22)) * (Ln 8)	0
22	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 19) - (Ln 20) - (Ln 21)	\$18,155,166
23	<b>Net Plant Allocator (%)</b>	(Ln 22) / (Ln 18)	<b>77.71%</b>
<b>Revenue Allocator Calculation</b>			
24	Delivery Service Revenues	WP 15	\$2,781,089
25	Revenues From Ultimate Consumers	FERC Fm 1 Pg 300-301 Col B Ln 10	\$5,455,603
26	<b>Revenue Allocator (%)</b>	(Ln 24) / (Ln 25)	<b>50.98%</b>
27	<b>Communications Equip Directly Assigned to Distribution (%)</b>	WP 16	<b>68.90%</b>
<b>Easement Allocator Calculation</b>			
28	Distribution Easements in Plant	WP 17	\$20,999
29	Total Easements in Plant	WP 17	\$99,611
30	<b>Easement Allocator (%)</b>	(Ln 28) / (Ln 29)	<b>21.08%</b>
<b>Gross Plant Allocator Calculation</b>			
31	Distribution Plant Excluding ARC	FERC Fm 1 Pg 204-207 Col G Ln 75 - FERC Fm 1 Pg 204-207 Col G Ln 74	\$23,489,826
32	Transmission Plant Excluding ARC	FERC Fm 1 Pg 204-207 Col G Ln 58 - FERC Fm 1 Pg 204-207 Col G Ln 57	\$6,391,615
33	Total Distribution and Transmission Plant Excluding ARC	(Ln 31) + (Ln 32)	29,881,441
34	<b>Gross Plant Allocator (%)</b>	(Ln 31) / (Ln 33)	<b>78.61%</b>

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Commonwealth Edison Company			<b>Sch FR A-3</b>
<b>Return on Equity (ROE) for Collar Computation</b>		2021	Actual Data
		2022	Projected Additions
Ln	Description	Source	Amt (\$ in 000s) (1')
1	DS Rate Base Before Projected Plant Adjs	Sch FR A-1 - REC Ln 12	\$12,889,108
	Capital Structure		
2	Common Equity %	Sch FR D-1 Col D Ln 5	49.45%
3	Short-Term Debt %	Sch FR D-1 Col D Ln 7	0.00%
4	Long-Term Debt %	Sch FR D-1 Col D Ln 6	50.55%
5	DS Equity Balance	(Ln 1) * (Ln 2)	\$6,373,664
6	DS Short-Term Debt Balance	(Ln 1) * (Ln 3)	\$0
7	DS Long-Term Debt Balance	(Ln 1) * (Ln 4)	\$6,515,444
8	Cost of Short-Term Debt (%)	Sch FR D-1 Col D Ln 13	0.16%
9	Cost of Long-Term Debt (%)	Sch FR D-1 Col D Ln 12	4.05%
10	DS Operating Revenue	FERC Fm 1 Pg 300-301	\$2,785,548
11	Accrued Reconciliation and Collar Revenues Included on Ln 10	FERC Fm 1 Pg 300-301	\$49,000
12	Updated Reconciliation Amount (Variance Before Collar)	Sch FR A-4 Ln 1c	\$54,539
13	Other Adjustments to Delivery Service Revenues	WP 22	\$48,783
14	Other Revenue	Sch FR A-1 - REC Ln 22	\$160,572
15	DS Applicable Operating Revenue	(Ln 10) - (Ln 11) + (Ln 12) - (Ln 13) + (Ln 14)	\$2,902,876
16	Total DS Operating Expenses	Sch FR A-1 - REC Ln 11	\$2,016,442
17	DS Operating Income Before Interest and Taxes	(Ln 15) - (Ln 16)	\$886,434
18	DS Short-Term Interest Expense	(Ln 6) * (Ln 8)	\$0
19	DS Long-Term Interest Expense	(Ln 7) * (Ln 9)	\$263,875
20	Credit Facilities Expense	(Ln 1) * (Sch FR D-1 Col D Ln 20)	\$1,289
21	DS Operating Income before Taxes	(Ln 17) - (Ln 18) - (Ln 19) - (Ln 20)	\$621,270
22	Income Tax Rate (%)	Sch FR C-4 Ln 4	28.505%
23	DS Income Taxes	(Ln 21) * (Ln 22)	\$177,093
24	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 12	(\$58,439)
25	DS Net Income	(Ln 21) - (Ln 23) - (Ln 24)	\$502,616
26	DS ROE (%)	(Ln 25) / (Ln 5)	7.89%
			To Sch FR A-1 Ln 25
	Note:		
(1')	Amounts are blank for initial filing.		

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Commonwealth Edison Company							Sch FR A-4
Reconciliation Computation						2021	Actual Data
						2022	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Amt				
			(\$ in 000s)				
1a	Actual Revenue Requirement	Sch FR A-1 - REC Ln 23	\$ 2,733,725				
1b	Revenue Requirement in effect during Reconciliation Year	(2')	\$ 2,679,186				
1c	Variance Before Collar	(Ln 1a) - (Ln 1b)	\$ 54,539				
1d	ROE Collar Adjustment (1')	Sch FR A-1 Ln 35	(9,806)				
1e	Variance With Collar	(Ln 1c) + (Ln 1d)	\$ 44,733				
2	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 21	5.91%				
	Mon		Variance	Interest Rate	Mons	Interest	Surcharge (Refund)
			(Ln 1e) / 12	(Ln 2) / 12		(C) * (D) * (E)	Owed
	Yr X		(\$ in 000s)	%		(\$ in 000s)	(C) + (F)
3	Jan		3,728	0.4925%	11.5	211	3,939
4	Feb		3,728	0.4925%	10.5	193	3,921
5	Mar		3,728	0.4925%	9.5	174	3,902
6	Apr		3,728	0.4925%	8.5	156	3,884
7	May		3,728	0.4925%	7.5	138	3,865
8	Jun		3,728	0.4925%	6.5	119	3,847
9	Jul		3,728	0.4925%	5.5	101	3,829
10	Aug		3,728	0.4925%	4.5	83	3,810
11	Sep		3,728	0.4925%	3.5	64	3,792
12	Oct		3,728	0.4925%	2.5	46	3,774
13	Nov		3,728	0.4925%	1.5	28	3,755
14	Dec		3,728	0.4925%	0.5	9	3,737
15	Total	Sum of (Ln 3) thru (Ln 14)	44,733				46,055
			Balance				Balance
							(C) + (F)
	Yr X+1		(\$ in 000s)				(\$ in 000s)
16	Jan - Dec	Col G Ln 15	46,055	0.4925%	12	2,722	48,777
Ln	Description	Source	Balance	Interest Rate		Amort	Balance
	Mon			(Ln 2) / 12		(-1.0) * (PMT((F),12,(Ln 16)))	(C) + (C) * (D) - (F)
	Yr X+2		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
17	Jan	Col G Ln 16	48,777	0.4925%		4,196	44,821
18	Feb	Col G Ln 17	44,821	0.4925%		4,196	40,846
19	Mar	Col G Ln 18	40,846	0.4925%		4,196	36,851
20	Apr	Col G Ln 19	36,851	0.4925%		4,196	32,836
21	May	Col G Ln 20	32,836	0.4925%		4,196	28,802
22	Jun	Col G Ln 21	28,802	0.4925%		4,196	24,748
23	Jul	Col G Ln 22	24,748	0.4925%		4,196	20,674
24	Aug	Col G Ln 23	20,674	0.4925%		4,196	16,579
25	Sep	Col G Ln 24	16,579	0.4925%		4,196	12,465
26	Oct	Col G Ln 25	12,465	0.4925%		4,196	8,330
27	Nov	Col G Ln 26	8,330	0.4925%		4,196	4,175
28	Dec	Col G Ln 27	4,175	0.4925%		4,196	-
29	Variance with Interest	Sum of (Ln 17) thru (Ln 28)				\$ 50,352	
30	Remove ROE Collar Adjustment (3')	Col C Ln 1d				(9,806)	
30a	Adjustment	WP 26				\$ -	
31	Reconciliation with Interest	(Ln 29) - (Ln 30) + (Ln 30a)				\$ 60,158	To Sch FR A-1 Ln 24
	Note:						
(1') Include ROE Collar Adjustment as calculated on Sch FR A-1 of current filing in order to calculate interest on the ROE Collar Adjustment.							
(2') Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliations for calendar years 2011 and 2012 will use weighted average of revenue requirements in effect during those years; reconciliations for subsequent years will reflect amount shown on Sch FR A-1 Ln 23 of the calculation used to determine revenue requirement in effect during reconciliation year. See WP 22 for weighting calculations, if necessary.							
(3') Remove ROE Collar Adjustment from calculation as this amount is included on Sch FR A-1 Ln 35.							

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Commonwealth Edison Company			<b>Sch FR B-1</b>
<b>Rate Base Summary Computation</b>		2021	Actual Data
		2022	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
<b>Plant in Service</b>			
1	Distribution Plant	FERC Fm 1 Pg 204-207 Col G Ln 75	\$23,532,603
2	Distribution Plant ARC	FERC Fm 1 Pg 204-207 Col G Ln 74	42,777
3	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 5	(71,959)
4	Distribution Plant Excluding ARC and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 1) - (Ln 2) + (Ln 3)	\$23,417,867
5	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 20	\$3,104,614
6	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 5)	\$26,522,481
<b>Accumulated Depreciation</b>			
7	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$6,940,556
8	ARC - Distribution	App 1 Ln 50	18,644
9	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 10	10,705
10	Distribution Plant Accumulated Depreciation	(Ln 8) + (Ln 9) - (Ln 7)	(\$6,911,207)
11	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 42	(\$1,517,362)
12	Total Accumulated Depreciation	(Ln 10) + (Ln 11)	(\$8,428,569)
13	<b>Total Distribution Net Property Plant and Equipment</b>	(Ln 6) + (Ln 12)	\$18,093,912

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Commonwealth Edison Company			<b>Sch FR B-1</b>
<b>Rate Base Summary Computation</b>		2021	Actual Data
		2022	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
<b>Additional DS Jurisdictional Rate Base Items</b>			
14	CWIP	WP 18	\$38,014
15	Property Held for Future Use	App 6 Col F Ln 1	0
16	CWC	App 3 Ln 40	(3,217)
17	ADIT	App 4 Col D Ln 11	(4,962,516)
18	Materials and Supplies Inventories	App 1 Ln 55	98,727
19	Regulatory Assets	App 5 Col F Ln 4	75,113
20	Deferred Debits	App 5 Col F Ln 9	60,329
21	Operating Reserves	App 5 Col F Ln 24	(264,492)
22	Asset Retirement Obligation	App 5 Col F Ln 25	(17,061)
23	Deferred Credits	App 5 Col F Ln 30	(94,742)
24	Other Deferred Charges	App 5 Col F Ln 33	131,398
25	Customer Deposits	App 2 Ln 1	(99,162)
26	Customer Advances	App 1 Col F Ln 30	(167,195)
27	Total Additional Rate Base Items	Sum of (Ln 14) thru (Ln 26)	(\$5,204,804)
28	DS Rate Base Before Projected Plant Adjs	(Ln 13) + (Ln 27)	\$12,889,108
			To Sch FR A-1 - REC Ln 12
<b>Projected Plant Additions and Accumulated Reserve Adjs</b>			
29	Distribution Projected Plant Additions	App 1 Ln 31	\$1,477,507
30	Accumulated Depreciation - Distribution	App 1 Col E Ln 40	(524,088)
30a	Accumulated Depreciation - Distribution Other Adjustments	WP 19	(\$1)
31	G&I Projected Plant Additions	App 1 Ln 38	281,312
32	Accumulated Depreciation - G&I	App 1 Col E Ln 47	(186,239)
33	ADIT on Projected Plant Additions	App 1 Col E Ln 39	(14,532)
34	CWIP	(Ln 14) * (-1.0)	(\$38,014)
34a	CWC	App 3 Ln 81	(\$2,030)
35	Total Adjs - Projected Plant Additions and Accumulated Reserve	Sum of (Ln 29) thru (Ln 34a)	\$993,915
36	DS Rate Base	(Ln 28) + (Ln 35)	\$13,883,023
			To Sch FR A-1 Ln 12
			To Sch FR C-4 Ln 6



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Commonwealth Edison Company							Sch FR B-2
DS Jurisdictional General and Intangible Plant Computation						2021 Actual Data	2022 Projected Additions
Ln	(A) Description	(B) Source	(C)	(D)	(E)	(F)	Amt
							(\$ in 000s)
			Total Amt	Allocator	Allocation Percentage	DS Jurisdictional Amt	(C) x (E) (\$ in 000s)
G&I Plant in Service					%		
			(\$ in 000s)				(\$ in 000s)
1	Acct 389 Land	FERC Fm 1 Pg 204-207 Col G Ln 86; WP 25	\$38,258	Property Usage	86.05%		\$32,921
2	Acct 390 Structures & Improvements	FERC Fm 1 Pg 204-207 Col G Ln 87; WP 25; (1)	731,818	Property Usage	86.05%		629,729
3	Acct 391 Office Furniture & Equipment	FERC Fm 1 Pg 204-207 Col G Ln 88; Sch FR A-2 Ln 8	135,227	Wages & Salaries	85.40%		148,397
4	Acct 392 Transportation Equipment	FERC Fm 1 Pg 204-207 Col G Ln 89; WP 25	435,227	Transportation	91.70%		399,103
5	Acct 393 Stores Equipment	FERC Fm 1 Pg 204-207 Col G Ln 90; Sch FR A-2 Ln 8	7,731	Wages & Salaries	85.40%		6,602
6	Acct 394 Tools, Shop	FERC Fm 1 Pg 204-207 Col G Ln 91; Sch FR A-2 Ln 34	247,312	Gross Plant	78.61%		194,412
7	Acct 395 Lab Equipment	FERC Fm 1 Pg 204-207 Col G Ln 92; Sch FR A-2 Ln 34	15,276	Gross Plant	78.61%		12,008
8	Acct 396 Power Operated Equipment	FERC Fm 1 Pg 204-207 Col G Ln 93; Sch FR A-2 Ln 34	7,741	Gross Plant	78.61%		6,085
9	Acct 397 Communications Equipment	FERC Fm 1 Pg 204-207 Col G Ln 94; WP 25; Sch FR A-2 Ln 27	1,106,126	Equipment	68.90%		762,121
10	Acct 398 Miscellaneous Equipment	FERC Fm 1 Pg 204-207 Col G Ln 95; Sch FR A-2 Ln 8	21,560	Wages & Salaries	85.40%		18,412
11	Acct 399 Other Tangible Equipment	FERC Fm 1 Pg 204-207 Col G Ln 97; Sch FR A-2 Ln 8	-	Wages & Salaries	85.40%		-
12	Acct 399.1 Asset Retirement	FERC Fm 1 Pg 204-207 Col G Ln 98	9,739	Non DS	0.00%		-
13	Removal and Salvage Work In Progress	Sch FR A-2 Ln 34	-	Gross Plant	78.61%		-
14	Amortizable General Plant	WP 25; (1)	10,239	Property Usage			8,587
15	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34	87,326	Gross Plant	78.61%		68,647
16	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8	645,619	Wages & Salaries	85.40%		551,359
17	Intangible Plant -CIMS	WP 25	283,545	DS	100.00%		283,545
18	Total G&I Plant Before Adjs	Sum of (Ln 1) thru (Ln 17); (2)	\$3,821,284				\$3,121,928
19	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 16; Sch FR A-2 Ln 8	(20,274)	Wages & Salaries	85.40%		(17,314)
20	DS Jurisdictional G&I Plant	(Ln 18) + (Ln 19)					\$3,104,614
G&I Accumulated Reserve			(\$ in 000s)				
21	Acct 389 Land in Fee	WP 25	\$0	Property Usage	86.05%		\$0
22	Acct 390 Structures & Improvements	WP 25	(88,680)	Property Usage	86.05%		(76,309)
23	Acct 391 Office Furniture & Equipment	WP 25; Sch FR A-2 Ln 8	(59,810)	Wages & Salaries	85.40%		(51,078)
24	Acct 392 Transportation Equipment	WP 25	(163,315)	Transportation	91.70%		(149,760)
25	Acct 393 Stores Equipment	WP 25; Sch FR A-2 Ln 8	(3,146)	Wages & Salaries	85.40%		(2,687)
26	Acct 394 Tools, Shop	WP 25; Sch FR A-2 Ln 34	(100,508)	Gross Plant	78.61%		(79,009)
27	Acct 395 Lab Equipment	WP 25; Sch FR A-2 Ln 34	(3,353)	Gross Plant	78.61%		(2,636)
28	Acct 396 Power Operated Equipment	WP 25; Sch FR A-2 Ln 34	(3,971)	Gross Plant	78.61%		(3,122)
29	Acct 397 Communications Equipment	WP 25; Sch FR A-2 Ln 27	(726,391)	Equipment	68.90%		(500,483)
30	Acct 398 Miscellaneous Equipment	WP 25; Sch FR A-2 Ln 8	(5,816)	Wages & Salaries	85.40%		(4,967)
31	Acct 399 Other Tangible Equipment	WP 25; Sch FR A-2 Ln 8	-	Wages & Salaries	85.40%		-
32	Acct 399.1 Asset Retirement	WP 25	(5,857)	Non DS	0.00%		-
33	Removal and Salvage Work In Progress	WP 25; Sch FR A-2 Ln 34	11,984	Gross Plant	78.61%		9,421
34	Amortizable General Plant	WP 25; (1)	(10,096)	Property Usage			(8,465)
35	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34	(87,326)	Gross Plant	78.61%		(68,647)
36	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8	(398,905)	Wages & Salaries	85.40%		(340,665)
37	Intangible Plant -CIMS	WP 25	(256,254)	DS	100.00%		(256,254)
38	Easements - Transmission	WP 25	(258)	Non DS	0.00%		-
39	Easements - Distribution	WP 25	(15)	DS	100.00%		(15)
40	Total G&I Accumulated Reserve Before Adjs	Sum of (Ln 21) thru (Ln 39); (3)	(\$1,901,717)				(\$1,534,676)
41	G&I Accumulated Reserve Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22; Sch FR A-2 Ln 8	20,274	Wages & Salaries	85.40%		17,314
42	DS Jurisdictional G&I Accumulated Reserve	(Ln 40) + (Ln 41)					(\$1,517,362)
						To Sch FR B-1 Ln 11	
43	General Plant	Sum of (Ln 1) thru (Ln 13)	\$2,794,555				\$2,209,790
44	ARO and Communication Equipment	((Ln 9) + (Line 12)) * (-1.0)	(1,115,865)				(762,121)
45	Total General Plant Excluding ARO and Communication Equipment	(Ln 43 + (Ln 44))	\$1,678,690				\$1,447,669
46	Percentage to Apply to Depreciable Plant Depreciation	(Col F Ln 45) / ( Col C Ln 45)	86.20%	To Sch FR C-2 Col D Ln 5			
47	Total Intangible Plant Excluding ARO and Communication Equipment	Sum of (Ln 14) thru (Ln 17)	1,026,729				912,138
48	Percentage to Apply to Amortized Plant Depreciation	(Col F Ln 47) / ( Col C Ln 47)	88.80%	To Sch FR C-2 Col F Ln 5			
(1) The total for FERC Fm 1 Pg 204-207 Col G Ln 87 is the combination of Ln 2 and Ln 14. The DS Jurisdictional amt reflected in Col F is based on the facilities allocator study and calculated in WP 25							
(2) The total in Col C agrees with the amount in FERC Fm 1 Pg 204-207 Col G Ln 5 + FERC Fm 1 Pg 204-207 Col G Ln 99							
(3) The total in Col C agrees with the amount in FERC Fm 1 Pa 219 Col C Ln 28 + FERC Fm 1 Pa 200-201 Col C Ln 21 plus other adjustments as disclosed on WP 25.							

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**Exhibit B**

Commonwealth Edison Company							<b>Sch FR C-1</b>
<b>Expenses Computation</b>						2021	<b>Actual Data</b>
						2022	<b>Projected Additions</b>
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
<b>DS Jurisdictional Expenses</b>							
1	Expense Amt	FERC Fm 1 Pg 320-323 Col B Lns 156, 164, 171 and 197	\$497,333	\$194,204	\$39,933	\$414,223	
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 22 Cols C, D, E, and F	(4,711)	(37,237)	(649)	(36,069)	
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	\$492,622	\$156,967	\$39,284	\$378,154	
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8				85.40%	
5	A&G Total Before Direct Assignment	(Ln 3) * (Ln 4)				\$322,944	
6	Directly Assigned Regulatory Commission Expense	App 7 Ln 23				1,195	
7	Total DS A&G Expense	(Ln 5) + (Ln 6)				\$324,139	
			Plant Related	Labor Related	100% DS Jurisdictional	Property Taxes	Total
							Sum of (C) thru (F)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
<b>Taxes Other Than Income</b>							
8	Taxes Other Than Income	App 7 Ln 62 Cols C, D, E, and F	\$4,025	\$25,858	\$112,957	\$37,911	
9	Allocator (%)	Sch FR A-2 Ln 23; Sch FR A-2 Ln 8; Taxes Recovered Thru Other Tariffs Excluded From Expense, WP 7	77.71%	85.40%	100.00%	61.11%	
10	<b>DS Jurisdictional Taxes Other Than Income</b>	(Ln 8) * (Ln 9)	\$3,128	\$22,083	\$112,957	\$23,167	\$161,335
<b>Expense Summary</b>							
11	Distribution Expense	Col C Ln 3	\$492,622	To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1			
12	Customer Accts Expense	Col D Ln 3	156,967	To Sch FR A-1 Ln 2 and To Sch FR A-1- REC Ln 2			
13	Customer Service and Informational Expense	Col E Ln 3	39,284	To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3			
14	A&G Expense	Col F Ln 7	324,139	To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4			
15	Current Depreciation and Amort Expense	Sch FR C-2 Col G Ln 6	785,282	To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5			
16	Projected Depreciation and Amort Expense	Sch FR C-2 Col G Ln 9b	46,717	To Sch FR A-1 Ln 6			
17	Taxes Other Than Income	Col G Ln 10	161,335	To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7			
18	Regulatory Asset Amort	App 7 Col D Ln 40	68,206	To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8			
19	Pension Funding Cost	Sch FR C-3 Ln 7	27,220	To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9			
20	Other Expense Adjs	App 7 Ln 26 + App 7 Ln 27	(\$38,613)	To Sch FR A-1 Ln 10 and To Sch FR A-1- REC Ln 10			
21	<b>Total DS Operating Expenses</b>	Sum of (Ln 11) thru (Ln 20)	\$2,063,159				

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**Exhibit B**

Commonwealth Edison Company							Sch FR C-2
Depreciation and Amortization Expense Computation						2021	Actual Data
						2022	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Distribution	G&I Plant			
Ln	Description	Source		Depreciable Other	Depreciable Acct 397	Amortized	Total DS Jurisdictional
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
DS Jurisdictional Depreciation							
1	Depreciation Expense	FERC Fm 1 Pg 336-337 Col B Ln 8; (1')	\$ 608,420	\$ 52,942	\$ 83,285		
2	Amort Expense	(FERC Fm 1 Pg 336-337 Col D Ln 1) + (FERC Fm 1 Pg 336-337 Col D Ln 8) + (FERC Fm 1 Pg 336-337 Col D Ln 10)				83,302	
3	Depreciation Expense Recovered Through Other Tariffs or Disallowed in Previous ICC Orders	App 8 Ln 9 Cols C thru F	(358)	266	-	-	
4	Total Depreciation and Amort Expense After Adjs	(Ln 1) + (Ln 2) + (Ln 3)	\$ 608,062	\$ 53,208	\$ 83,285	\$ 83,302	
5	DS Jurisdictional (%)	Sch FR B-2 Ln 46; Sch FR A-2 Ln 27; Sch FR B-2 Ln 48	100.0%	86.20%	68.90%	88.80%	Sum of (C) thru (F)
6	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 4) * (Ln 5)	\$ 608,062	\$ 45,865	\$ 57,383	\$ 73,972	\$ 785,282
							To Sch FR C-1 Ln 15
7	Forecasted Change in Depreciation and Amort Expense	App 8 Col G (Ln 10) thru (Ln 13)	\$ 33,606	\$ 4,231	\$ 4,178	\$ 7,750	
8	DS Jurisdictional (%)	Sch FR A-2 Ln 8; Sch FR A-2 Ln 27	100.0%	85.40%	68.90%	85.40%	Sum of (C) thru (F)
9	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 7) * (Ln 8)	\$ 33,606	\$ 3,613	\$ 2,879	\$ 6,619	\$ 46,717
9a	Other adjustments - Current Filing	WP 19	\$ -	\$ -	\$ -	\$ -	\$ -
9b	Forecasted DS Jurisdictional Depreciation and Amort Expense Change - With Other Adjustments	(Ln 9) + (Ln 9a)	\$ 33,606	\$ 3,613	\$ 2,879	\$ 6,619	\$ 46,717
							To Sch FR C-1 Ln 16
10	Total DS Jurisdictional Forecasted Depreciation Expense	(Ln 6) + (Ln 9b)					831,999
Summary of Depreciation Expense			Total				
			(\$ in 000s)				
11	Distribution	(Col C Ln 6) + (Col C Ln 9b)	\$ 641,668	To App 1 Col C Ln 40			
12	G&I Plant - Excluding Communication Equipment	(Col D Ln 6) + (Col D Ln 9b) + (Col F Ln 6) + (Col F Ln 9b)	130,069	To App 1 Col C Ln 46			
13	Communication Equipment	(Col E Ln 6) + (Col E Ln 9b)	60,262	To App 1 Col C Ln 43			
14	Total DS Jurisdictional Depreciation Expense	(Ln 11) + (Ln 12) + (Ln 13)	\$ 831,999				
	Notes:						
(1') Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336-337 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the FERC Fm 1. The amount related to Other equals p.336 Col B Ln 10 less the value provided in the footnote to p. 336							

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**Exhibit B**

Commonwealth Edison Company			<b>Sch FR C-3</b>
<b>Pension Funding Costs Computation</b>		2021	Actual Data
		2022	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	Pension Asset	FERC Fm 1 Pg 233	\$ 1,085,783
2	Associated ADIT	App 4 Ln 12	\$ (298,788)
3	Pension Funding Net of ADIT	=IF (Ln 1) + (Ln 2) < \$0 THEN \$0, ELSE (Ln 1) + (Ln 2)	786,995
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	85.40%
5	DS Jurisdictional Pension Asset Net of ADIT	(Ln 3) * (Ln 4)	672,094
6	Cost of Long-Term Debt (%)	Sch FR D-1 Col C Ln 12	4.05%
7	Pension Funding Cost	(Ln 5) * (Ln 6)	27,220
			To Sch FR C-1 Ln 19

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**Exhibit B**

Commonwealth Edison Company				<b>Sch FR C-4</b>
<b>Taxes Computation</b>			2021	Actual Data
			2022	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)	
<b>Income Tax Rate</b>				
1	Federal Tax Rate (%)	WP 21	21.000%	
2	Illinois State Tax Rate (%)	WP 21	9.500%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	19.005%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	28.505%	To Sch A-3 Ln 22 and To App 9 Col D
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	39.870%	To Sch FR A-1 Ln 17 To Sch FR A-1 REC Ln 17
<b>Interest Synchronization</b>				
6	DS Rate Base	Sch FR B-1 Ln 36	\$ 13,883,023	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col C Ln 14) + (Sch FR D-1 Col C Ln 16)	2.06%	
8	Effective Income Tax Rate (%)	Ln 4	28.51%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$ 81,522	To Sch FR A-1 Ln 15
<b>Amort of ITCs and Permanent Tax Differences</b>				
10	Permanent Tax Differences	App 9 Ln 7	\$ 115	
11	Other Tax Adjs	App 9 Ln 12	(58,554)	
12	Total Amort of ITCs and Permanent Tax Differences	(Ln 10) + (Ln 11)	\$ (58,439)	
13	Gross Revenue Conversion Factor	(1.0) / ((1.0) - (Ln 8))	1.3987	To Sch FR D-1 Ln 24
14	Impact of ITCs and Permanent Tax Differences	(Ln 12) * (Ln 13)	\$ (81,739)	To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 19
<b>Interest Synchronization - Reconciliation</b>				
15	DS Rate Base Before Projected Plant Adjs	Sch FR A-1 REC Ln 12	\$ 12,889,108	
16	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col D Ln 14) + (Sch FR D-1 Col D Ln 16)	2.06%	
17	Effective Income Tax Rate (%)	Ln 4	28.505%	
18	Interest Synchronization Deduction	(Ln 15) * (Ln 16) * (Ln 17)	\$ 75,685	To Sch FR A-1 - REC Ln 15

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**Exhibit B**

Commonwealth Edison Company				Sch FR D-1
Cost of Capital Computation			2021	Actual Data
			2022	Projected Additions
(A)	(B)	(C)	(D)	
Ln	Description	Source	Value - Plan Year	Value - Reconciliation
				(3')
	Capitalization Sources			
	Common Equity			
1	Adjusted Common Equity Balance (\$ in 000s)	WP 24	\$ 9,305,214	\$ 9,305,214
2	Long-Term Debt Balance (\$ in 000s)	WP 13	\$ 9,511,593	\$ 9,511,593
3	Short-Term Debt Balance (\$ in 000s)	WP 12	-	-
4	Total Capital (\$ in 000s)	(Ln 1) + (Ln 2) + (Ln 3)	\$ 18,816,807	\$18,816,807
5	Equity as a Percentage of Total Capital (%)	(Ln 1) / (Ln 4)	49.45%	49.45%
6	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 2) / (Ln 4)	50.55%	50.55%
7	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 3) / (Ln 4)	0.00%	0.00%
	Cost of Capital			
	Cost of Common Equity			
8	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	2.05%	2.05%
9	Performance Metrics Penalty (%)	(1')		(0.07%)
10	Cost of Equity Base (%)	(2')	5.80%	5.80%
11	Total Cost of Common Equity (%)	(Ln 8) + (Ln 9) + (Ln 10)	7.85%	7.78%
12	Cost of Long-Term Debt (%)	WP 13	4.05%	4.05%
13	Cost of Short-Term Debt (%)	SEC Form 10-K	0.16%	0.16%
14	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 6) * (Ln 12) + (Ln 7) * (Ln 13)	2.05%	2.05%
	Cost of Credit Facilities			
15	Credit Facilities Expense (\$ in 000s)	WP 12	2,237	2,237
16	Cost of Capital of Credit Facilities (%)	(Ln 15) / (Ln 4)	0.01%	0.01%
	Wtd Avg Cost of Capital			
17	Wtd Cost of Equity (%)	(Ln 5) * (Ln 11)	3.88%	3.85%
18	Wtd Cost of Long-Term Debt (%)	(Ln 6) * (Ln 12)	2.05%	2.05%
19	Wtd Cost of Short-Term Debt (%)	(Ln 7) * (Ln 13)	0.00%	0.00%
20	Cost of Credit Facilities (%)	Ln 16	0.01%	0.01%
21	<b>Pre-Tax Wtd Avg Cost of Capital (%)</b>	Sum of (Ln 17) thru (Ln 20)	5.9400%	5.9100%
			To Sch FR A-1 Ln 13	To Sch FR A-1 - REC Ln 13
				To Sch FR A-4 Ln 2
	Note:			
(1')	Equal to the sum of penalties, if any, computed in accordance with the provisions of the tariff and penalty determination provisions described in Section 16-108.5(f-5) of the Act. See WP 23.			
(2')	Plan Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.			
(3')	For the initial filing, the amounts in this column are blank.			

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**Exhibit B**

Commonwealth Edison Company			<b>Sch FR D-2</b>
<b>Average Yield on Treasury Securities Computation</b>		2021	Actual Data
		2022	Projected Additions
Ln	Description	Source	Avg Yield
			%
	Mon in Yr X		
1	Jan	(1')	1.83%
2	Feb	(1')	2.04%
3	Mar	(1')	2.34%
4	Apr	(1')	2.30%
5	May	(1')	2.32%
6	Jun	(1')	2.16%
7	Jul	(1')	1.94%
8	Aug	(1')	1.92%
9	Sep	(1')	1.94%
10	Oct	(1')	2.06%
11	Nov	(1')	1.94%
12	Dec	(1')	1.85%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	2.05%
			To Sch FR D-1 Ln 8
	Note:		
(1')	Monthly avg yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act		

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**Exhibit B**

Commonwealth Edison Company						<b>App 1</b>
<b>Capital Information</b>					2021	Actual Data
					2022	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt			
			(\$ in 000s)			
	<b>Distribution Plant - Adjs to Plant In Service</b>					
	Recovered Thru Other Tariffs (input as negative number)					
1	Rider AMP	WP 1	-			
2	Rider EDA Switches	WP 1	(38,546)			
3	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	(32,632)			
4	Other adjustments - current filing	WP 1	(781)			
5	<b>Total Adjs to Distribution Plant in Service</b>	Sum of (Ln 1) thru (Ln 4)	<b>(\$71,959)</b>	To Sch FR B-1 Ln 3		
	<b>Distribution Plant - Adjs to Accumulated Reserve</b>					
	Recovered Thru Other Tariffs (input as positive number)					
6	Rider AMP	WP 1	\$0			
7	Rider EDA Switches	WP 1	2,651			
8	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	8,034			
9	Other adjustments - current filing	WP 1	20			
10	<b>Total Adjs to Distribution Accumulated Reserve</b>	Sum of (Ln 6) thru (Ln 9)	<b>\$10,705</b>	To Sch FR B-1 Ln 9		
	<b>G&amp;I Plant - Adjs to Plant In Service</b>					
	Recovered Thru Other Tariffs (input as negative number)					
11	Supply Administration Software	WP 1	(\$3,769)			
12	Rider AMP	WP 1	-			
13	Rider PORCB	WP 1	(16,505)			
14	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders	WP 1	-			
15	Other adjustments - current filing	WP 1	-			
16	<b>Total Adjs to G&amp;I Plant in Service</b>	Sum of (Ln 11) thru (Ln 15)	<b>(\$20,274)</b>	To Sch FR B-2 Col C Ln 19 and To Sch FR A-2 Ln 21		
	<b>G&amp;I Plant - Adjs to Accumulated Reserve</b>					
	Recovered Thru Other Tariffs (input as positive number)					
17	Supply Administration Software	WP 1	\$3,769			
18	Rider AMP	WP 1	-			
19	Rider PORCB	WP 1	16,505			
20	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders	WP 1	-			
21	Other adjustments - current filing	WP 1	-			
22	<b>Total Adjs to G&amp;I Accumulated Reserve</b>	Sum of (Ln 17) thru (Ln 21)	<b>\$20,274</b>	To Sch FR B-2 Col C Ln 41 and To Sch FR A-2 Ln 21		



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**Exhibit B**

Commonwealth Edison Company							App 1
Capital Information					2021 2022	Actual Data Projected Additions	
	(A)	(B)	(C)	(D)	(E)	(F)	
Ln	Description	Source	Customer Advances IPPs	Customer Advances for Construction	Line Extension Deposits		Total
							(C) + (D) + (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		(\$ in 000s)
	Customer Advances						
23	Customer Advances for Construction	WP 11, FERC Acct 252 FERC Fm 1 Pg 112-113 Col C Ln 56	(\$1,506)	(\$85,156)	(\$91,156)		(\$177,818)
	Adjs to Customer Advances						
24	Customer Advances Transmission Related - IPPs	(1')	1,506	-	-		1,506
25	Projects Placed in Service or Included in Projected Plant Additions	(2')	-	-	-		-
26	Expense Projects Including Below the Line	(3')	-	1,424	-		1,424
27	Projects Placed in Hold Status	(4')	-	-	-		-
28	Non DS Jurisdictional	(5')	-	7,693	-		7,693
29	Other Adjs to Customer Advances If Any	WP 11	-	-	-		-
30	Rate Base Adj for Customer Advances	Sum of (Ln 23) thru (Ln 29)	\$0	(\$76,039)	(\$91,156)		(\$167,195)
	Notes:						To Sch FR B-1 Ln 26
(1') Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers							
(2) Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions							
(3) Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred							
(4) Represents advances received for project work in which the retail customer has delayed construction and are not reflected in rate base							
(5) Represents advances for Non DS jurisdictional project work							
Ln	Description	Source	Plant In Service				
			(\$ in 000s)				
	Projected Plant Additions						
31	Distribution Plant	WP 19	\$1,477,507	To Sch FR B-1 Ln 29 and App 8 Col C Ln 44			
32	Communication Equipment - Acct 397	WP 19	\$86,511				
33	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27	68.90%				
34	Total DS Jurisdictional Acct 397	(Ln 32) * (Ln 33)	59,606				
35	G&I Plant Excluding Acct 397	WP 19	\$259,609				
36	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	85.40%				
37	Total DS Jurisdictional G&I Excluding Acct 397	(Ln 35) * (Ln 36)	\$221,706				
38	Total DS Jurisdictional G&I Plant	(Ln 34) + (Ln 37)	281,312	To Sch FR B-1 Ln 31			
39	Total Forecasted DS Jurisdictional Plant Additions / Projected ADIT	(Ln 31) + (Ln 38), WP 19	\$1,758,819		(\$14,532)	To Sch FR B-1 Ln 33	
	Projected Depreciation Reserve Adj		Depreciation	Removal Spend	Total		
					(C) + (D)		
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		
40	Distribution Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 11) * (-1.0); WP 19	(\$641,668)	\$117,580	(\$524,088)	To Sch FR B-1 Ln 30	
41	Communication Equipment Depreciation Expense - Acct 397	WP 19		\$2,259			
42	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27		68.90%			
43	Total DS Jurisdictional Acct 397	(Sch FR C-2 Col C Ln 13) * (- 1.0); (Ln 41) * (Ln 42)	(\$60,262)	\$1,556			
44	G&I Plant Excluding Acct 397	WP 19		\$2,969			
45	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8		85.40%			
46	Total DS Jurisdictional G&I Plant Excluding Acct 397	(Sch FR C-2 Col C Ln 12) * (- 1.0); (Ln 44) * (Ln 45)	(\$130,069)	\$2,536			
47	Total DS Jurisdictional G&I Plant	(Ln 43) + (Ln 46)	(\$190,331)	\$4,092	(186,239)	To Sch FR B-1 Ln 32	
48	Total Forecasted Change in Depreciation Reserve	(Ln 40) + (Ln 47)	(\$831,999)	\$121,672	(\$710,327)		
	Asset Retirement Obligation - Accumulated Reserve						
49	Transmission Plant	WP 20	\$863				
50	Distribution Plant	WP 20	18,644	To Sch FR B-1 Ln 8			
51	General Plant	WP 20	5,857				
52	Total	(Ln 49) + (Ln 50) + (Ln 51)	\$25,364	To Sch FR A-2 Ln 16			
	Accounts Payable Related to Materials and Supplies						
53	Distribution Materials and Supplies Balance	WP 14	\$125,010				
54	Accts Payable Related to Materials and Supplies	WP 14	(26,283)				
55	Total	(Ln 53) + (Ln 54)	\$98,727	To Sch FR B-1 Ln 18			

**Docket No. 22-0302**  
**ComEd Compliance Filing**  
**Exhibit B**

Commonwealth Edison Company			<b>App 2</b>
<b>Customer Deposits Information</b>		2021	Actual Data
		2022	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	Year End	WP 2	(\$99,162)
			To Sch FR B-1 Ln 25

**Docket No. 22-0302**  
**ComEd Compliance Filing**  
**Exhibit B**

Commonwealth Edison Company					<b>App 3</b>
<b>Cash Working Capital Information</b>				2021	Actual Data
				2022	Projected Additions
	(A)	(B)	(C)	(D)	(E)
Ln	Description	Source	Amt	Lag (Lead)	CWC Factor
					(D) / 365
			(\$ in 000s)		(C) x (E)
					(\$ in 000s)
1	Receipts	WP 3	\$1,361,377	47.30	0.12959
	Collection of Non Revenue Non Expense Items:				
2	Energy Assistance/Renewable Energy	WP 3	\$48,802	0.00	0.00000
3	Gross Receipts/Municipal Utility Tax	WP 3	\$272,632	0.00	0.00000
4	Illinois Excise Tax	WP 3	\$249,999	32.09	0.08792
5	Infrastructure Maintenance Fee	WP 3	\$87,479	32.09	0.08792
6	Other Revenues If Any	WP 3			0.00000
7	Total Revenue and Non Revenue Receipts	Sum of (Ln 1) thru (Ln 6)	2,020,289		
	Outlays				
8	Base Payroll and Withholdings	WP 3	\$255,462	(11.07)	(0.03033)
9	Vacation Pay Expense	WP 3	\$0	(11.07)	(0.03033)
10	Incentive Comensation Expense	WP 3	\$35,182	(240.87)	(0.65992)
11	Employee Benefits - Pension and OPEB	WP 3	\$49,332	0.00	0.00000
12	Employee Benefits - Other	WP 3	\$55,290	(10.72)	(0.02937)
13	Inter Company Billings - Less Pass Thrus	WP 3	\$230,916	(45.17)	(0.12375)
14	Inter Company Billings - Pass Thrus	WP 3	\$70,117	(45.17)	(0.12375)
15	Property Leases	WP 3	\$28,620	(44.04)	(0.12066)
16	Other O&M Expense	WP 3	\$249,480	(76.74)	(0.21025)
17	Property/Real Estate Taxes	WP 3	\$23,167	(334.55)	(0.91658)
18	FICA Contributions	WP 3	\$20,743	(10.72)	(0.02937)
19	Federal Unemployment Tax	WP 3	\$102	(76.38)	(0.20926)
20	State Unemployment Tax	WP 3	\$334	(76.38)	(0.20926)
21	Electricity Distribution Tax	WP 3	\$109,428	(30.13)	(0.08255)
22	State Franchise Tax	WP 3	\$2,273	(183.81)	(0.50359)
23	City of Chicago Dark Fiber Tax	WP 3	\$0	(45.63)	(0.12501)
24	401K Match	WP 3	\$0	0.00	0.00000
25	State Public Utility Fund	WP 3	\$4,391	0.00	0.00000
26	Illinois Sales and Use Tax	WP 3	\$33	(3.23)	(0.00885)
27	Chicago Sales and Use Tax	WP 3	(\$15)	(228.00)	(0.62466)
28	Interest Expense	WP 3	\$265,516	(91.25)	(0.25000)
29	Current State Income Tax	WP 3	(\$13,289)	(37.88)	(0.10378)
30	Current Federal Income Tax	WP 3	(\$26,584)	(37.88)	(0.10378)
31	Other Outlays If Any	WP 3			0.00000
	Payment of Non Revenue Non Expense Items:				
32	Energy Assistance/Renewable Energy	WP 3	\$48,802	11.95	0.03274
33	Gross Receipts/Municipal Utility Tax	WP 3	\$272,632	0.65	0.00178
34	Illinois Excise Tax	WP 3	\$249,999	14.63	0.04008
35	Infrastructure Maintenance Fee	WP 3	\$87,479	(5.05)	(0.01384)
36	Other Outlays	WP 3	878		
37	Total Outlays	Sum of (Ln 8) thru (Ln 36)	\$2,020,288		
38	Receipts Less Outlays	(Ln 7) - (Ln 37)	\$1		
39	Accts Payable Related to CWIP	WP 3; Col D Ln 16	0	(76.74)	(0.21025)
40	Total CWC Requirement	(Ln 7) + (Ln 37) + (Ln 39)			
					To Sch FR B-1 Ln 16
Forecast					
41	Receipts	WP 3	1,398,769	47.30	0.12959
	Collection of Non Revenue Non Expense Items:				
42	Energy Assistance/Renewable Energy	WP 3	48,802	0.00	0.00000
43	Gross Receipts/Municipal Utility Tax	WP 3	272,632	0.00	0.00000
44	Illinois Excise Tax	WP 3	249,999	32.09	0.08792
45	Infrastructure Maintenance Fee	WP 3	87,479	32.09	0.08792
46	Other Revenues If Any	WP 3			0.00000
47	Total Revenue and Non Revenue Receipts	Sum of (Ln 41) thru (Ln 46)	2,057,681		
	Outlays				
48	Base Payroll and Withholdings	WP 3	255,462	(11.07)	(0.03033)
49	Vacation Pay Expense	WP 3	-	(11.07)	(0.03033)

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**ComEd Compliance Filing**  
**Exhibit B**

Commonwealth Edison Company				App 3	
Cash Working Capital Information				2021	Actual Data
				2022	Projected Additions
	(A)	(B)	(C)	(D)	(E)
50	Incentive Comensation Expense	WP 3	35,182	(240.87)	(0.65992)
51	Employee Benefits - Pension and OPEB	WP 3	49,332	0.00	0.00000
52	Employee Benefits - Other	WP 3	55,290	(10.72)	(0.02937)
53	Inter Company Billings - Less Pass Thrus	WP 3	230,916	(45.17)	(0.12375)
54	Inter Company Billings - Pass Thrus	WP 3	70,117	(45.17)	(0.12375)
55	Property Leases	WP 3	28,620	(44.04)	(0.12066)
56	Other O&M Expense	WP 3	249,480	(76.74)	(0.21025)
57	Property/Real Estate Taxes	WP 3	23,167	(334.55)	(0.91658)
58	FICA Contributions	WP 3	20,743	(10.72)	(0.02937)
59	Federal Unemployment Tax	WP 3	102	(76.38)	(0.20926)
60	State Unemployment Tax	WP 3	334	(76.38)	(0.20926)
61	Electricity Distribution Tax	WP 3	109,428	(30.13)	(0.08255)
62	State Franchise Tax	WP 3	2,273	(183.81)	(0.50359)
63	City of Chicago Dark Fiber Tax	WP 3	-	(45.63)	(0.12501)
64	401K Match	WP 3	-	0.00	0.00000
65	State Public Utility Fund	WP 3	4,391	0.00	0.00000
66	Illinois Sales and Use Tax	WP 3	33	(3.23)	(0.00885)
67	Chicago Sales and Use Tax	WP 3	(15)	(228.00)	(0.62466)
68	Interest Expense	WP 3	285,990	(91.25)	(0.25000)
69	Current State Income Tax	WP 3	(7,651)	(37.88)	(0.10378)
70	Current Federal Income Tax	WP 3	(15,305)	(37.88)	(0.10378)
71	Other Outlays If Any	WP 3			0.00000
	Payment of Non Revenue Non Expense Items:				
72	Energy Assistance/Renewable Energy	WP 3	48,802	11.95	0.03274
73	Gross Receipts/Municipal Utility Tax	WP 3	272,632	0.65	0.00178
74	Illinois Excise Tax	WP 3	249,999	14.63	0.04008
75	Infrastructure Maintenance Fee	WP 3	87,479	(5.05)	(0.01384)
76	Other Outlays	WP 3	878		
77	Total Outlays	Sum of (Ln 48) thru (Ln 76)	\$2,057,679		
78	Receipts Less Outlays	(Ln 47) - (Ln 77)	\$2		
79	Accts Payable Related to CWIP	WP 3; Col D Ln 56	0	(76.74)	(0.21025)
80	Total CWC Requirement	(Ln 47) + (Ln 77) + (Ln 79)			
81	Adjustment from Reconciliation to Forecast	(Ln 80) - (Ln 40)			
To Sch FR B-1 Ln 34a					

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**ComEd Compliance Filing**  
**Exhibit B**

Commonwealth Edison Company					<b>App 4</b>
<b>Accumulated Deferred Income Taxes Information</b>			2021	Actual Data	
			2022	Projected Additions	
	(A)	(B)	(C)	(D)	
Ln	Description	Source	Total	DS Jurisdictional	
	Acct / Item - Debit / (Credit) Balance		(\$ in 000s)	(\$ in 000s)	
	<b>Acct 190</b>				
1	Current	WP 4	\$ -	\$ -	
2	Non Current	WP 4	251,939	140,086	
3	<b>Total Acct 190</b>	(Ln 1) + (Ln 2)	251,939	140,086	
	<b>Acct 282</b>				
4	Acct 282 - Liberalized Depreciation - Plant & Equipment	WP 4	\$ (4,456,293)	\$ (3,462,986)	
5	Acct 282 - Other Property	WP 4	375,998	(1,502,674)	
6	<b>Total Acct 282</b>	(Ln 4) + (Ln 5)	(4,080,295)	(4,965,660)	
	<b>Acct 283</b>				
7	Current	WP 4	\$ -	\$ -	
8	Non Current	WP 4	(847,370)	(144,798)	
9	<b>Total Acct 283</b>	(Ln 7) + (Ln 8)	(847,370)	(144,798)	
10	Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adj's	WP 4		7,856	
11	<b>Total ADIT After Adj's</b>	(Ln 3) + (Ln 6) + (Ln 9) + (Ln 10)	(4,675,726)	(4,962,516)	To Sch FR B-1 Ln 17
12	ADIT Associated with Pension Asset	WP 4		(298,788)	To Sch FR C-3 Ln 2

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**ComEd Compliance Filing**  
**Exhibit B**

Commonwealth Edison Company					<b>App 5</b>
<b>Deferred Charges Information</b>				2021 2022	Actual Data Projected Additions
	(A)	(B)	(C)	(D)	(E)
Ln	Description	Source	Yr End	Allocator	Percentage
					DS Jurisdictional
					(C) * (E)
			(\$ in 000s)		%
					(\$ in 000s)
<b>Regulatory Assets - Acct 182.3</b>					
1	Employee Incentive Payments - March 2003 Agreement	WP 5	\$5,647	DS	100.00%
2	Non DS Jurisdictional	WP 5	1,978,490	Non DS	0.00%
3	Other Regulatory Asset If Any	WP 5	201,202		
			\$2,185,339		
4	Total Acct 182.3 - FERC Fm 1 Pg 232 Col. F Ln 44 Entered in Col C	Sum of (Ln 1) thru (Ln 3)			
					To Sch FR B-1 Ln 19
<b>Deferred Debits - Acct 186</b>					
5	Long-Term Receivable From VEBA Trust	WP 5; Sch FR A-2 Ln 8	\$2,203	Wages & Salaries	85.40%
6	Cook County Forest Preserve Fees - Amort Thru 2015	WP 5	3,983	DS	100.00%
7	Non DS Jurisdictional	WP 5	4,158,487	Non DS	0.00%
8	Other Deferred Debits If Any	WP 5	64,138		
9	Total Acct 186 - FERC Fm 1 Pg 233 Col F Ln 49 Entered in Col C	Sum of (Ln 5) thru (Ln 8)	\$ 4,228,811		\$ 60,329
					To Sch FR B-1 Ln 20
<b>Operating Reserves - Acct 228.1, 228.2, 228.3, 228.4</b>					
10	Environmental Liability - Super Fund Site	WP 5	\$ (541)	DS	100.00%
11	Other Environmental Liability	WP 5	-	DS	100.00%
12	Deferred Comp Unit Plan	WP 5; Sch FR A-2 Ln 8	(23,199)	Wages & Salaries	85.40%
13	Non-Pension Post Retirement Benefit Obligation	WP 5; Sch FR A-2 Ln 8	(168,586)	Wages & Salaries	85.40%
14	Executive Death Benefits	WP 5; Sch FR A-2 Ln 8	(523)	Wages & Salaries	85.40%
15	Executive Death Benefits - SERP	WP 5; Sch FR A-2 Ln 8	(1,646)	Wages & Salaries	85.40%
16	Deferred Comp Plan - Level 2	WP 5; Sch FR A-2 Ln 8	(9,149)	Wages & Salaries	85.40%
17	Management Retention Incentive Plan	WP 5; Sch FR A-2 Ln 8	(131)	Wages & Salaries	85.40%
18	FASB 112 Liability	WP 5; Sch FR A-2 Ln 8	(4,307)	Wages & Salaries	85.40%
19	Long-Term Incentive Plans	WP 5; Sch FR A-2 Ln 8	(2,314)	Wages & Salaries	85.40%
20	Public Claims	WP 5; Sch FR A-2 Ln 8	(74,177)	Wages & Salaries	85.40%
21	Workmen's Comp - Long-Term	WP 5; Sch FR A-2 Ln 8	(25,044)	Wages & Salaries	85.40%
22	Non DS Jurisdictional	WP 5	(278,573)	Non DS	0.00%
23	Other Operating Reserves If Any	WP 5	-		
			\$ (588,190)		\$ (264,492)
24	Total Acct 228.1, 228.2, 228.3, 228.4 - FERC Fm 1 Pg 112-113 Col C Lns 27-30 Entered in Col C	Sum of (Ln 10) thru (Ln 23)			
					To Sch FR B-1 Ln 21
<b>Asset Retirement Obligation- Acct 230</b>					
25	Asset Retirement Obligation	FERC Fm 1 Pg 112-113 Col C Ln 34, WP 5	\$ (146,367)		\$ (17,061)
					To Sch FR B-1 Ln 22
<b>Deferred Credits - Acct 253</b>					
26	Deferred Rents Note - FAS 13	WP 5; Sch FR A-2 Ln 8	\$ (366)	Wages & Salaries	85.40%
27	Deferred Benefits - ACRS Deduction Sold	WP 5; Sch FR A-2 Ln 23	-	Net Plant	77.71%
28	Non DS Jurisdictional	WP 5	(236,059)	Non DS	0.00%
29	Other Deferred Credits If Any	WP 5	(140)		
30	Total Acct 253 - FERC Fm 1 Pg 269 Col F Ln 47 Entered in Col C	Sum of (Ln 26) thru (Ln 29)	\$ (236,565)		\$ (94,742)
					To Sch FR B-1 Ln 23
<b>Other Deferred Charges</b>					
	Total Expense Adj				Balance
	One-Time, Unusual Expense > \$10M - Amortized Over 5 Yrs				(\$ in 000s)
31	Incremental Storm	WP 8			\$ 73,454
32	Other Deferred Charges If Any	WP 8			57,944
33	<b>Total</b>	(Ln 31) + (Ln 32)			\$ 131,398
					To Sch FR B-1 Ln 24

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**ComEd Compliance Filing**  
**Exhibit B**

Commonwealth Edison Company							<b>App 6</b>
<b>Property Held for Future Use in Rate Base Information</b>						2021	Actual Data
						2022	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Transmission	Distribution		DS	
Ln	Description	Source	Related	Related	Total	Jurisdictional	
					(C) + (D)		
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
1	Total Property Held for Future Use	WP 6	\$ 20,326	\$ 49,179	\$ 69,505	\$ -	To Sch FR B-1 Ln 15

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**ComEd Compliance Filing**  
**Exhibit B**

Commonwealth Edison Company								<b>App 7</b>
<b>Expense Information</b>							2021 Actual Data	
	(A)	(B)	(C)	(D)	(E)	(F)	2022 Projected Additions	
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	Total	
							Sum of Col (C) thru Col (F)	
	<b>Operating Expense Adjs\Rate Making Adjs</b>		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
1	City of Chicago / Midwest Generation Settlement	WP 7	\$ -	\$ -	\$ -	\$ -	\$ -	
2	Franchise Requirements	Acct 927	-	-	-	39,140	39,140	
3	Duplicate Charges (Credit)	Acct 929	-	-	-	(39,140)	(39,140)	
4	Industry Memberships - Professional Membership Associations	WP 7	-	-	-	(1)	(1)	
5	Charitable Contributions	WP 7	-	2,693	-	5,345	8,038	
6	General Advertising Expenses - Non Safety or Informational	WP 7	-	-	-	(4,887)	(4,887)	
7	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7	-	-	-	(85)	(85)	
8	CARE Program Expenses	WP 7	-	-	-	-	-	
9	Non DS Uncollectible Expenses - Outside Agency	WP 7	-	(562)	-	-	(562)	
10	Regulatory Commission Expenses	Acct 928	-	-	-	(1,263)	(1,263)	
11	Uncollectible Accounts (1)	Acct 904	-	(17,969)	-	-	(17,969)	
12	Incentive Comp Related to Net Income	WP 7	-	-	-	-	-	
13	Other Rate Making Adjs If Any Recovered Thru Other Tariffs	WP 7	-	-	-	-	-	
14	Supply Administration Costs	WP 7	-	-	-	(364)	(364)	
15	Residential Real Time Pricing	WP 7	-	-	-	(2,934)	(2,934)	
16	Expenses for Manufactured Gas Plants	WP 7	-	-	-	-	-	
17	Energy Efficiency and Demand Response Programs	WP 7	-	-	-	(64)	(64)	
18	Rider AMP Pilot	WP 7	-	-	-	-	-	
19	Interest Accrued on Customer Deposits	WP 7	-	7	-	-	7	
20	Other Recovered Thru Other Tariffs Adjs If Any	WP 7	-	(21,045)	-	-	(21,045)	
21	Voluntary Exclusions If Any	WP 7	(4,711)	(361)	(649)	(31,816)	(37,537)	
22	<b>Total Adjustments to Operating Expenses</b>	Sum of (Ln 1) thru (Ln 21)	\$ (4,711)	\$ (37,237)	\$ (649)	\$ (36,069)	\$ (78,666)	
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2		
23	Regulatory Commission Expenses Directly Assigned to Distribution - Acct 928	WP 7					\$ 1,195	
							To Sch FR C-1 Col F Ln 6	
			Total Expense Adj	Amort Amt	Adj to Revenue Requirement			
				(C) / (-5.0)	(C) + (D)			
	<b>Adjs for Severance or Unusual Operating Expenses &gt; \$10M</b>		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)			
	One-Time Severance or Unusual Expense > \$10M - Amortized Over 5 Yrs							
24	Incremental Storm	WP 8	\$ (20,450)	\$ 4,090	\$ (16,360)			
25	Other One-Time Expenses > \$10M If Any	WP 8	(27,816)	5,563	(22,253)			
26	<b>Total Adjs to Operating Expenses &gt; \$10M</b>	(Ln 24) + (Ln 25)			\$ (38,613)	To Sch FR C-1 Ln 20		
27	<b>Amort of Initial Rate Case Expense</b>	WP 8			\$ -	To Sch FR C-1 Ln 20		
			Total	DS Jurisdictional				
			(\$ in 000s)	(\$ in 000s)				
28	Employee Incentive Payments - March 2003 Agreement	WP 7	\$ 262	\$ 262				
29	Conditional Asset Retirement Obligations	WP 7	-	-				
30	Recoverable RTO Start Up Costs	WP 7	-	-				
31	MGP Remediation Costs	WP 7	-	-				
32	Original Cost Audit Costs	WP 7	-	-				
33	Rehearing on ICC Dkt 05-0597	WP 7	-	-				
34	Lease Abandonment Costs	WP 7	-	-				
35	Rate Case Costs - ICC Dkt 07-0566	WP 7	-	-				
36	FIN 47 PCB Costs	WP 7	-	-				
37	Rider AMP Regulatory Asset	WP 7	-	-				
38	Under Recovered Uncollectible Amts	WP 7	-	-				
39	Other Regulatory Asset Amort If Any	WP 7	264,384	67,944				
40	<b>Total Regulatory Asset Amort FERC Fm 1 Pg 114-117 Col C Ln 12 Entered in Col C</b>	Sum of (Ln 28) thru (Ln 39)	\$ 264,646	\$ 68,206	To Sch FR C-1 Ln 18			
Ln	Description	Source	Plant Related	Labor Related	100% DS	Property Taxes	Recovered Through Other Tariffs	Total
								Sum of Col (C) thru Col (G)
	<b>Taxes Other Than Income</b>		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
	Type of Tax							



Commonwealth Edison Company									App 7
Expense Information								2021 Actual Data	
								2022 Projected Additions	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
41	Real Estate	WP 7	\$ -	\$ -	\$ -	\$ 37,911	\$ -	\$ 37,911	
42	Illinois Use Tax on Purchases	WP 7	42	-	-	-	-	42	
43	Vehicle Use	WP 7	1	-	-	-	-	1	
44	State Franchise	WP 7	2,925	-	-	-	-	2,925	
45	Chicago Use	WP 7	(20)	-	-	-	-	(20)	
46	Chicago Transaction	WP 7	294	-	-	-	-	294	
47	Chicago Dark Fiber Revenue	WP 7	-	-	-	-	-	-	
48	Unemployment & State Unemployment	WP 7	-	511	-	-	-	511	
49	FICA	WP 7	-	25,347	-	-	-	25,347	
50	City of Chicago	WP 7	-	-	-	-	-	-	
51	Electricity Distribution	WP 7	-	-	109,428	-	-	109,428	
52	Public Utility Fund	WP 7	-	-	4,391	-	-	4,391	
53	Electricity Excise	WP 7	-	-	-	-	-	-	
54	Rider RCA - Low Income Assistance	WP 7	-	-	-	-	44,195	44,195	
55	Rider RCA - Renewable	WP 7	-	-	-	-	4,607	4,607	
56	Infrastructure	WP 7	-	-	-	-	87,984	87,984	
57	Municipal Utility	WP 7	-	-	42	-	-	42	
58	Other Taxes Other Than Income If Any	WP 7	783	-	-	-	-	783	
59	Total Taxes Other Than Income - FERC Form 1 Pg 114-117 Col C Ln 14 Entered in Col H	Sum of (Ln 41) thru (Ln 58)	\$ 4,025	\$ 25,858	\$ 113,861	\$ 37,911	\$ 136,786	\$ 318,441	
	Costs Recovered Through Other Tariffs and Other Reductions								
60	Adj For Payroll Taxes for Supply Administration	WP 7			(89)				
61	Other Adjs	WP 7			(815)				
62	Total Taxes Other Than Income	(Ln 59) + (Ln 60) + (Ln 61)	\$ 4,025	\$ 25,858	\$ 112,957	\$ 37,911	\$ 136,786		
			To Sch FR C-1 Col C Ln 8	To Sch FR C-1 Col D Ln 8	To Sch FR C-1 Col E Ln 8	To Sch FR C-1 Col F Ln 8			
(1')	Account 904, Uncollectable accounts has been removed and are recovered through Rider UF.								

**Docket No. 22-0302**  
**ComEd Compliance Filing**  
**Exhibit B**

Commonwealth Edison Company							App 8
Depreciation Information							2021 Actual Data
							2022 Projected Additions
Ln	(A) Description	(B) Source	(C) Distribution	(D) G&I Depreciable Other	(E) G&I Depreciable Acct 397	(F) G&I Amortized	(G) Projected Additions
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
<b>Adjs to Depreciation Expense</b>							
	Costs Recovered Through Other Tariffs						
1	Supply Administration Software Recovered Through Rider PE	WP 1	\$ -	\$ -	\$ -	\$ -	-
2	Rider EDA Switches	WP 1	(846)	-	-	-	-
3	Rider AMP	WP 1	-	-	-	-	-
4	Rider PORCB	WP 1	-	-	-	-	-
5	Other Costs Recovered Thru Other Tariffs	WP 1	-	-	-	-	-
	Costs Disallowed in Previous ICC Orders						
6	Other Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	(818)	-	-	-	-
	Other Adjs						
7	Depreciation Expense Related to Asset Retirement Costs	(1')	1,326	266	-	-	-
8	Other Adjs to Depreciation Expense	WP 1	(20)	-	-	-	-
9	<b>Total Adjs to Depreciation Expense</b>	Sum of (Ln 1) thru (Ln 8)	\$ (358)	\$ 266	\$ -	\$ -	-
			To Sch FR C-2 Col C Ln 3	To Sch FR C-2 Col D Ln 3	To Sch FR C-2 Col E Ln 3	To Sch FR C-2 Col F Ln 3	
Ln	Description	Source	Average Plant Additions	5 Yr Retirements	Total	Estimated Depreciation Rate by Functional Class	Depreciation Expense
			(5')		(C) + (D)		(E) * (F)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%	(\$ in 000s)
<b>Projected Change in Depreciation Expense</b>							
10	Distribution Plant	App 1, Ln 31	\$ 1,477,507	\$ (223,548)	\$ 1,253,959	2.68%	\$ 33,606
11	General Plant - Non Acct 397	WP 19	\$ 155,081	\$ (67,491)	87,590	4.83%	4,231
12	General Plant - Acct 397	WP 19	\$ 86,511		86,511	4.83%	4,178
13	Intangible Plant	WP 19	\$ 104,528	\$ (14,409)	90,119	8.60%	7,750
						To Sch FR C-2 Col C,D,E, F Ln 7	
14	<b>Total Projected Depreciation Expense Change</b>	(Ln 10) + (Ln 11) + (Ln 12) + (Ln 13)					\$ 49,765
Plant in Service Balance							
	Intangible Plant Depreciation Rate Calculation		Beginning	Ending	Avg	FERC Fm 1 Depreciation Expense	Estimated Depreciation Rate by Functional Class
					((C) + (D)) / 2		(F) / (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%
15	Intangible Plant	(2'), (3'), (4')	912,419	1,016,490	964,455	82,962	8.60%
	Retirements		Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
16	Distribution Plant	FERC Fm 1 Pg 204-207 Col D	\$ 270,129	\$ 182,665	\$ 181,183	\$ 193,068	\$ 290,695
17	General Plant	FERC Fm 1 Pg 204-207 Col D	72,557	78,703	68,641	50,443	67,111
18	Intangible Plant	FERC Fm 1 Pg 204-207 Col D	1,735	11,090	18,269	14,661	26,292
							(\$ in 000s)
	5 Year Average Retirements						
19	Distribution Plant	Avg of Col (C) thru Col (G) Ln 16					\$ 223,548
20	General Plant	Avg of Col (C) thru Col (G) Ln 17					67,491
21	Intangible Plant	Avg of Col (C) thru Col (G) Ln 18					14,409
						Estimated Depreciation Rate by Functional Class	
					Total		

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**Exhibit B**

Commonwealth Edison Company						<b>App 8</b>
<b>Depreciation Information</b>						2021 Actual Data
						2022 Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F) (G)
			(6)	(C) * (D)	(E) / (C)	
	Distribution		(\$ in 000s)	%	(\$ in 000s)	%
22	Excl HVD,Transf&Meters	FERC Fm 1 Pg 336-337	\$ 16,741,923	2.51%	\$ 420,222	
23	High Voltage Distrib	FERC Fm 1 Pg 336-337	3,639,109	2.45%	89,158	
24	Line Transformers	FERC Fm 1 Pg 336-337	1,508,444	2.59%	39,069	
25	Non AMI Meters	FERC Fm 1 Pg 336-337	245	0.00%	-	
26	AMI Meters	FERC Fm 1 Pg 336-337	763,931	7.64%	58,364	
26a	Meters Other	FERC Fm 1 Pg 336-337	49,201	3.26%	1,604	
27	Total	Sum of (Ln 22) thru (Ln 26)	\$ 22,702,853		\$ 608,417	2.68%
	General Plant					
28	Structures & Improvements	FERC Fm 1 Pg 336-337	\$ 703,799	2.53%	\$ 17,806	
29	Computer Equipment	FERC Fm 1 Pg 336-337	110,105	17.64%	19,423	
30	Furniture & Equipment	FERC Fm 1 Pg 336-337	39,721	8.48%	3,368	
31	Office Machines	FERC Fm 1 Pg 336-337	416	24.66%	103	
32	Passenger Cars (7')	FERC Fm 1 Pg 336-337	881			
33	Tractor Trailers (7')	FERC Fm 1 Pg 336-337	1,565			
34	Trailers (7')	FERC Fm 1 Pg 336-337	22,221			
35	Light-duty Trucks (7')	FERC Fm 1 Pg 336-337	86,309			
36	Heavy-duty Trucks (7')	FERC Fm 1 Pg 336-337	302,503			
37	Stores Equipment	FERC Fm 1 Pg 336-337	7,678	5.87%	451	
38	Tools, Shop & Garage Equipment	FERC Fm 1 Pg 336-337	237,079	3.83%	9,080	
39	Laboratory Equipment	FERC Fm 1 Pg 336-337	12,394	7.36%	912	
40	Power Operated Equip.	FERC Fm 1 Pg 336-337	7,741	5.52%	427	
41	Communications Equip.	FERC Fm 1 Pg 336-337	1,061,444	6.91%	73,346	
42	Miscellaneous Equip.	FERC Fm 1 Pg 336-337	19,315	6.87%	1,327	
43	Total	Sum of (Ln 28) thru (Ln 42)	\$ 2,613,171		\$ 126,243	4.83%
	Notes:					
(1')	Represents removal portion of depreciation expense that was charged to FERC Acct 407 following 2006 adoption of FIN 47.					
(2')	FERC Fm 1 Pg 204-207 Col B Ln 5					
(3')	FERC Fm 1 Pg 204-207 Col G Ln 5					
(4')	FERC Fm 1 Pg 336-337 Col F Ln 1					
(5')	(-1.0) * (Col G), (Ln 19) thru (Ln 21)					
(6')	If ComEd's FERC Form 1 does not reflect the most recent depreciation study, ComEd will update the formula with the most recent rates submitted to the ICC.					
(7')	Depreciation expense on vehicles is charged to a clearing account on ComEd's books and therefore excluded from the calculation of the rate.					

**Docket No. 22-0302**  
**ComEd Compliance Filing**  
**Exhibit B**

Commonwealth Edison Company						<b>App 9</b>	
<b>Permanent Tax Impacts Information</b>						2021	Actual Data
						2022	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Total		Assignment/		
			Pre-Tax	Statutory	Allocation	DS Jurisdictional	DS Jurisdictional
			Utility Amt	Tax Rate (1')	Method	Percentage	Amt
<b>Permanent Tax Differences</b>							(C) * (D) * (F)
			(\$ in 000s)	%		%	(\$ in 000s)
	Income Tax Additions						
1	Meals and Entertainment - 50%	WP 9; Sch FR A-2 Ln 8	\$ (126)	28.51%	Wages & Salaries	85.40%	\$ (31)
2	Safe Harbor Credit	WP 9; Sch FR A-2 Ln 23	-	28.51%	Net Plant	77.71%	-
3	Disposition of Stock	WP 9; Sch FR A-2 Ln 8	918	28.51%	Wages & Salaries	85.40%	223
4	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23	110	28.51%	Net Plant	77.71%	24
5	Corporate-Owned Life Insurance Premiums	WP 9; Sch FR A-2 Ln 8	(4)	28.51%	Wages & Salaries	85.40%	(1)
6	Other Income Tax Items	WP 9					(100)
7	Total Income Tax Items	Sum of (Ln 1) thru (Ln 6)					\$ 115
							To Sch FR C-4 Ln 10
			Utility Amt				
			(\$ in 000s)				(C) * (F)
<b>Other Tax Adjs to Income</b>							
8	ITC Amort	WP 9	(776)		DS	100.00%	\$ (776)
9	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23	(301)		Net Plant	77.71%	(234)
10	Regulatory Asset Flow Thru	WP 9; Sch FR A-2 Ln 23	-		Net Plant	77.71%	-
11	Other Tax Adjs to Income	WP 9	-				(57,544)
12	Total Other Tax Adjs to Income	Sum of (Ln 8) thru (Ln 11)					\$ (58,554)
							To Sch FR C-4 Ln 11
13	Overall Total Permanent Tax Impacts Adjs	(Ln 7) + (Ln 12)					\$ (58,439)
	Note:						
(1')	Sch FR C-4 Ln 4						

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**ComEd Compliance Filing**  
**Exhibit B**

Commonwealth Edison Company						App 10
Other Revenues Information					2021 2022	Actual Data Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Total Company	Allocator	Percentage	DS Jurisdictional
						(C) * (E)
			(\$ in 000s)		%	(\$ in 000s)
<b>FERC Acct 450 - Forfeited Discounts</b>						
1	Late Payment Fees - Electric Service	WP 10	\$ 23,049	DS	100.00%	\$ 23,049
2	Late Payment Fees - Nonstandard Service	WP 10	2	DS	100.00%	2
3	Earned Finance Charge on Deferred Payment Agreements	WP 10	-	DS	100.00%	-
4	Late Payment Fees - Past Due Amts Billed Under Rider RRS	WP 10	-	DS	100.00%	-
5	Other Forfeited Discounts	WP 10	5,466			5,466
6	Total FERC Acct 450 - FERC Fm 1 Pg 300-301 Col B Ln 16 Entered in Col C	Sum of (Ln 1) thru (Ln 5)	\$ 28,517			\$ 28,517
7	FERC Acct 450 Revenues Applied to Transmission	(1')				(2,824)
8	<b>Total Forfeited Discounts</b>	(Ln 6) + (Ln 7)	\$ 28,517			\$ 25,693
<b>FERC Acct 451 - Miscellaneous Service Revenues</b>						
9	Return Check Charges	WP 10	\$ 1,067	DS	100.00%	\$ 1,067
10	Reconnection Fees	WP 10	717	DS	100.00%	717
11	Other Revenues - Real Estate Lease Applications & Customer Studies	WP 10	97	DS	100.00%	97
12	Other Revenues - Call Center Referrals	WP 10	125	DS	100.00%	125
13	Utility Property Land Related	WP 10, Sch FR A-2 Ln 23	-	Net Plant	77.71%	-
14	Temporary Services	WP 10	1,999	DS	100.00%	1,999
15	Electric Choice Fees	WP 10	27	DS	100.00%	27
16	Meter Tampering	WP 10	79	DS	100.00%	79
17	Meter Services	WP 10	-	DS	100.00%	-
18	Interconnection Application Fee	WP 10	2,365	DS	100.00%	2,365
19	Other Miscellaneous Service Revenues	WP 10	5,002			5,002
20	Total FERC Acct 451 - FERC Fm 1 Pg 300-301 Col B Ln 17 Entered in Col C	Sum of (Ln 9) thru (Ln 19)	\$ 11,478			\$ 11,478
21	FERC Acct 451 Revenues Applied to Transmission	(2')				(218)
22	<b>Total Forfeited Discounts</b>	(Ln 20) + (Ln 21)	\$ 11,478			\$ 11,260
<b>FERC Acct 454 - Rent From Electric Property</b>						
23	Distribution Equipment Rental - Special Contract	WP 10	\$ 276	DS	100.00%	\$ 276
24	Rent From Land PHFU Leases for Crop Farming, Pasture, Parking Lot, and Other	WP 10	-	Non DS	0.00%	-
25	Distribution Equipment Rental - Rider NS	WP 10	42,780	DS	100.00%	42,780
26	Meter Rental - Rider ML	WP 10	10,800	DS	100.00%	10,800
27	Tower Attachments	WP 10	2,666	Non DS	0.00%	-
28	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30	370	Easement	21.08%	78
29	Rent from Annual Easements/RoWs Leased to IDOT, Pipeline Companies and Others	WP 10, Sch FR A-2 Ln 30	-	Easement	21.08%	-
30	Real Estate Taxes - Included in Rent From Land Easements	WP 10, Sch FR A-2 Ln 30	699	Easement	21.08%	147
31	Sublease of Office Space	WP 10, Sch FR A-2 Ln 8	-	Wages & Salaries	85.40%	-
32	Pole Attachments	WP 10	17,433	DS	100.00%	17,433
33	Third Party Use of Fiber Optic Cable	WP 10, Sch FR A-2 Ln 27	18,925	Com	68.90%	13,039
34	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30	-	Easement	21.08%	-
35	Rent From Annual Easements	WP 10, Sch FR A-2 Ln 30	1,440	Easement	21.08%	304
36	Rent From Affiliates	WP 10, Sch FR A-2 Ln 8	2,849	Wages & Salaries	85.40%	2,433
37	Facility Costs Billed to Affiliates	WP 10, Sch FR A-2 Ln 8	3,169	Wages & Salaries	85.40%	2,706
38	Other Rent From Electric Property	WP 10	5,013			512
39	<b>Total FERC Acct 454 - FERC Fm 1 Pg 300-301 Col B Ln 19 Entered in Col C</b>	Sum of (Ln 23) thru (Ln 38)	\$ 106,420			\$ 90,508

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**Exhibit B**

Commonwealth Edison Company					<b>App 10</b>
<b>Other Revenues Information</b>					2021 Actual Data
					2022 Projected Additions
	(A)	(B)	(C)	(D)	(E)
Ln	Description	Source	Total Company	Allocator	Percentage
					DS Jurisdictional
					(C) * (E)
					(\$ in 000s)
					(\$ in 000s)
<b>FERC Acct 456 - Other Electric Revenues</b>					
40	IPP Electric Generation Study Reimbursement - A&G Accts	WP 10, Sch FR A-2 Ln 8	\$ -	Wages & Salaries	85.40%
	IPP Electric Generation Study Reimbursement -		-	Non DS	0.00%
41	Transmission Accts	WP 10	-		
42	Fees Earned From Phone/Credit Card Program	WP 10	-	DS	100.00%
43	Engineering Studies	WP 10	-	DS	100.00%
44	Rate Relief Payment	WP 10	-	Non DS	0.00%
45	Submeter Lease	WP 10	375	DS	100.00%
46	Other Electric Revenues	WP 10	14,130		
	<b>Total FERC Acct 456 - FERC Fm 1 Pg 300-301 Col B Ln 21 Entered in Col C</b>	Sum of (Ln 40) thru (Ln 46)	\$ 14,505		
					\$ 4,007
<b>FERC Acct 456.1 - Revenues from Transmission of Electricity to Others</b>					
48	Network Transmission	WP 10	\$ 756,628	Non DS	0.00%
49	Wholesale Distribution Revenues From Municipalities	WP 10			
	<b>Total FERC Acct 456.1 - FERC Fm 1 Pg 300 Col B Ln 22 Entered in Col C</b>	(Ln 48) + (Ln 49)	\$ 756,628		
					\$ 4,843
51	<b>Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300-301 Col B Ln 26 Entered in Col C</b>	(Ln 8) + (Ln 22) + (Ln 39) + (Ln 47) + (Ln 50)	\$ 917,548		
	<b>Other Adjs</b>				
52	Single Bill Option Credit	WP 10	\$ (208)	DS	100.00%
53	Additional Lighting Facilities Charges	WP 10	7,015	DS	100.00%
54	Estimated Cost of Franchise DS	(3'); (App 11 Ln 41) / 1000	39,140		
55	Central Air Conditioning Cycling	WP 10	571	DS	100.00%
56	Accounting Fees Collected Under Rider TAX	WP 10	8,153	DS	100.00%
57	Other Adjs	WP 10	53		
58	<b>Subtotal -Other Adjs</b>	Sum of (Ln 52) thru (Ln 57)	54,724		
					\$ 24,261
59	<b>Total Other Revenues</b>	(Ln 51) + (Ln 58)	\$ 972,272		
					\$ 160,572
					To Sch FR A-1 Ln 22 and To Sch FR A-1 - REC Ln 22
Notes:					
(1') Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 11 Col D Ln 5					
(2') Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 12 Col D Ln 1					
(3') Total Company source: FERC Fm 1 Pg 320-323 Col B Ln 188; DS Jurisdictional source App 11 Ln 41 divided by 1,000					

**Docket No. 22-0302**  
**ComEd Compliance Filing**  
**Exhibit B**

Commonwealth Edison Company					App 11
Franchise Delivery Service Value Information					2021 Actual Data
			2022		Projected Additions
	(A)	(B)	(C)	(D)	(E)
Ln	Description	Source	Annual Billing Units	Current Unit Charges	Franchise DS Value
	Delivery Class				(C) * (D)
					\$
	Watt-Hour				
1	CC	WP 10; ILCC No 10	8,405	\$11.62	\$97,666
2	SMSC	WP 10; ILCC No 10	8,405	\$2.64	\$22,189
3	DFC (kWh)	WP 10; ILCC No 10	1,472,915	\$0.01935	\$28,501
4	IEDT (kWh)	WP 10; ILCC No 10	1,472,915	\$0.00121	\$1,782
5	Total	Sum of (Ln 1) thru (Ln 4)			\$150,138
	Small Load				
6	CC	WP 10; ILCC No 10	23,757	\$12.29	\$291,974
7	SMSC	WP 10; ILCC No 10	23,757	\$6.65	\$157,984
8	SV DFC (kW)	WP 10; ILCC No 10	349,320	\$7.84	\$2,738,669
9	PV DFC (kW)	WP 10; ILCC No 10	372	\$2.84	\$1,056
10	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.22	\$0
11	IEDT (kWh)	WP 10; ILCC No 10	130,981,214	\$0.00121	\$158,487
12	Total	Sum of (Ln 6) thru (Ln 11)			\$3,348,170
	Medium Load				
13	CC	WP 10; ILCC No 10	3,016	\$20.95	\$63,185
14	SMSC	WP 10; ILCC No 10	3,016	\$11.42	\$34,443
15	SV DFC (kW)	WP 10; ILCC No 10	390,182	\$7.58	\$2,957,580
16	PV DFC (kW)	WP 10; ILCC No 10	0	\$4.17	\$0
17	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.20	\$0
18	IEDT (kWh)	WP 10; ILCC No 10	174,228,531	\$0.00121	\$210,817
19	Total	Sum of (Ln 13) thru (Ln 18)			\$3,266,025
	Large Load				
20	CC	WP 10; ILCC No 10	312	\$95.61	\$29,830
21	SMSC	WP 10; ILCC No 10	312	\$11.90	\$3,713
22	SV DFC (kW)	WP 10; ILCC No 10	122,550	\$7.45	\$912,998
23	PV DFC (kW)	WP 10; ILCC No 10	0	\$5.52	\$0
24	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.27	\$0
25	IEDT (kWh)	WP 10; ILCC No 10	54,330,373	\$0.00121	\$65,740
26	Total	Sum of (Ln 20) thru (Ln 25)			\$1,012,281
	Very Large Load				
27	CC	WP 10; ILCC No 10	12	\$548.49	\$6,582
28	SMSC	WP 10; ILCC No 10	12	\$12.63	\$152
29	SV DFC (kW)	WP 10; ILCC No 10	1,921	\$7.89	\$15,157
30	PV DFC (kW)	WP 10; ILCC No 10	0	\$6.60	\$0
31	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.32	\$0
32	IEDT (kWh)	WP 10; ILCC No 10	660,207	\$0.00121	\$799
33	Total	Sum of (Ln 27) thru (Ln 32)			\$22,690
	Fixture-Included Lighting				
34	Fixture Equivalent (kWh) (1')	WP 10; ILCC No 10	0	\$0.0803	\$0
35	IEDT (kWh)	WP 10; ILCC No 10	0	\$0.00120	\$0
36	Total	Sum of (Ln 34) thru (Ln 35)			\$0
	General Lighting				
37	SMSC	WP 10; ILCC No 10	53,069,514	\$0.00025	\$13,267
38	DFC (kWh)	WP 10; ILCC No 10	53,069,514	\$0.01507	\$799,758
39	IEDT (kWh)	WP 10; ILCC No 10	53,069,514	\$0.00121	\$64,214
40	Total	Sum of (Ln 37) thru (Ln 39)			\$877,239
41	Total Franchise DS Value	(Ln 5) + (Ln 12) + (Ln 19) + (Ln 26) + (Ln 33) + (Ln 36) + (Ln 40)			\$8,676,543
	Note:				To App 10 Col F Ln 54
(1)	Current average revenue per kWh for the delivery class				